

ML Cryogenics

- Preliminary Study of Baby-Sitter System -

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Contents of studies



Concept of Baby-Sitter System (BSS)

- Helium inventory is liquefied and stored in Liquid Storage Dewar (LSD) LSD capacity: 65,000L/cryo plant
- Unexpected power failure shall be considered
- BSS and LSD are located on surface
- LN2 is available for cold box

Study items

- Estimate of necessary liquefaction capacity
- Recovery line for boil-off gas
- Compressor for BSS
- Cost of BSS

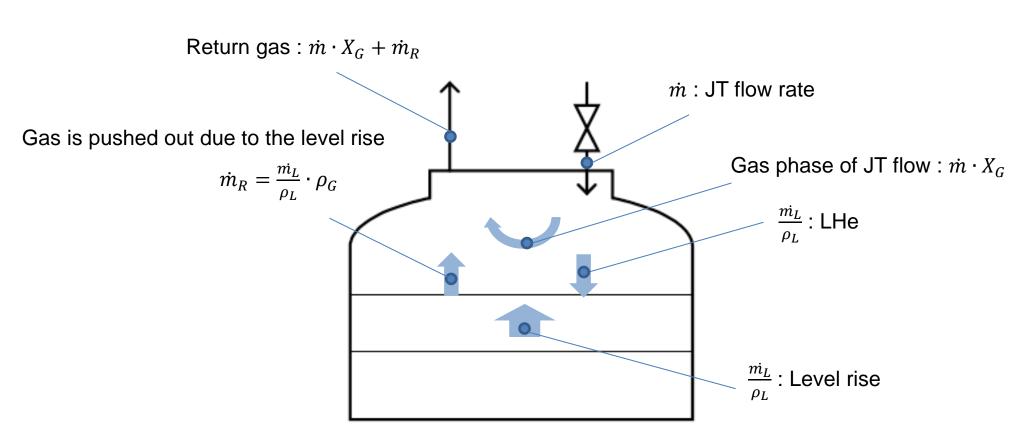
Required liquefaction capacity



Boil-off mass flow rate: 50g/s



Liquefaction capacity: 1,820L/h (at 125kPaA, rising level)



m: JT flow rate

 \dot{m}_L : Liquid phase of JT flow rate

 \dot{m}_G : Raw gas supply flow rate

 X_G : Gas ratio

 ρ_L : Liquid density

 ρ_G : Gas density

$$\dot{m}_G = \dot{m}_L - \dot{m}_L \frac{\rho_G}{\rho_L} = \dot{m}_L (1 - \frac{\rho_G}{\rho_L})$$

MCB underground



- Boil-off gas is recovered and liquefied by BSS.
- If the power failure occurs, 2K line is isolated and return the boil-off gas through dedicated recovery line.
- Since the recovery line is at room temperature at first, the cooldown of pipe shall be necessary.

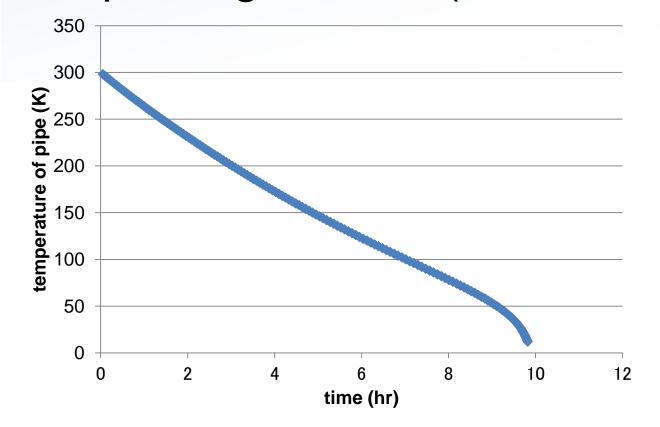
Dedicated recovery line

Design pressure of 2K line: 200kPa

■ Pipe size : oq114.3mm × t2.1mm

Allowable pressure drop of 20kPa with 300K return gas is considered.

■ Pipe length: 2km (Mass: 11.6ton)



Cool down time: approx. 10hrs

LHe recovery time is 40hrs

Which is better?

- Single TRT
- Non-insulated pipe

MCB on surface



Two cases was studied for liquefaction of boil-off gas

- Liquefaction by BSS
- Liquefaction by MCB (Turn-down)

If the power failure occurs, 2K line is isolated and the boil-off gas is returned through LLP line.

LLP (sub-atmospheric line)

- Pipe size: oφ165.2mm × t2.8mm
- Pipe length: 2km
- Outlet temperature : 15K

Flow rate of 50g/s, heat inleak of 1W/m (w/o shield cooling) is considered.

Conditions for each case



| | MCB underground with no-insulated pipe | MCB underground with TRT | MCB on surface with LHe recovery by BSS | MCB on surface with LHe revovery by MCB |
|---|--|---|--|--|
| Liquefier | BSS | BSS | BSS | MCB |
| Recovery line | Additional Size: 100A Length: 2km Allowable DP>20kPa | Additional Size: 100A/150A Length: 2km Allowable DP>20kPa | LLP line (Multi TRT) | LLP line (Multi TRT) |
| Boil off gas temperature at inlet of cold box | 300K | approx. 300K-15K Cooling capacity of gas is available | approx. 15K shield cooling is not considered Cooling capacity of gas is available | approx. 15K shield cooling is not considered Cooling capacity of gas is available |
| Liquefaction capacity | 1,820L/h | 1,820L/h (design) 400L/h (off-design)※ | 1,820L/h | 1,820L/h(off-design) |

^{*} During the cooldown of pipe, the liquefaction capacity is decreased because the cooling capacity of recovery gas is not available and the surplus recovery gas is stored in Buffer tanks temporary.

Compressor for BSS



WCS is available for BSS.

| Case | Total Power Consumption | | |
|---|-------------------------|--|--|
| MCB underground with non-insulated pipe | 1,728 kW | | |
| MCB underground with TRT | 1,389.5 kW | | |
| MCB on surface with BSS liquefaction | 1,390.5 kW | | |
| MCB on surface with MCB liquefaction | 1,846.5 kW | | |



Large emergency power is necessary.

Cost comparison



Manufacturing cost

| Case | Item | |
|---|----------------------------|--|
| 1 MCB underground with non-insulated pipe | BSS+LSD+non-insulated pipe | |
| 2 MCB underground with TRT | BSS+LSD+TRT | |
| 3 MCB on surface with BSS liquefaction | BSS+LSD | |
| 4 MCB on surface with MCB liquefaction | LSD | |

BSS include;

- ✓ Cold box
- ✓ TRT between cold box and LSD.
- ✓ TRT for nitrogen
- ✓ JHPGSL
- ✓ Packing & transport
- ✓ Installation
- ✓ Commissioning



Results



| | MCB underground with no-insulated pipe | MCB underground with TRT | MCB on surface with LHe recovery by BSS | MCB on surface with LHe recovery by MCB |
|---|--|---|--|--|
| Liquefier | BSS | BSS | BSS | MCB |
| Recovery line | Additional Size: 100A Length: 2km Allowable DP>20kPa | Additional Size: 100A/150A Length: 2km Allowable DP>20kPa | LLP line (Multi TRT) | LLP line (Multi TRT) |
| Boil off gas temperature at inlet of cold box | 300K | approx. 300K-15K | approx. 15K shield cooling is not considered | approx. 15K shield cooling is not considered |
| IIIIet of Cold box | | Cooling capacity of gas is available | Cooling capacity of gas is available | Cooling capacity of gas is available |
| Liquefaction capacity | 1,820L/h | 1,820L/h (design) 400L/h (off-design)※ | 1,820L/h | 1,820L/h(off-design) |
| Compressor (Input Power) | WCS (1,728kW) | WCS (1,389.5kW) | WCS (1,390.5kW) | WCS (1,846.5kW) |
| Cost | more expensive | most expensive | cheaper | cheapest |

Conclusion



- Liquefaction capacity more than 1,820L/h is necessary for boil-off gas recovery.
- > LLP line is available for recovery line in MCB on surface.
- Dedicated recovery line shall be necessary in MCB underground.
- WCS are available for BSS.
- > MCB is available for LHe recovery in MCB on surface.
- ➤ The cost in MCB on surface with LHe recovery by MCB is the cheapest.
- ➤ BSS cost in MCB underground with TRT recovery line is the most expensive because of the big impact of TRT with 2km.



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The Gas Professionals

Thank you for your attention.